

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2011**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>843,498</b>	--	--	<b>1,325,586</b>	<b>43,069</b>	<b>37,739</b>	<b>2,167,839</b>	<b>6,575</b>	<b>0</b>	<b>1,096,284</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>317,222</b>	<b>-2,821</b>	<b>95,087</b>	<b>28,746</b>	--	<b>-14,966</b>	<b>72,222</b>	<b>26,734</b>	<b>354,244</b>	<b>106,335</b>
Pentanes Plus .....	40,908	-2,821	--	5,270	--	1,785	25,932	1,538	14,102	14,295
Liquefied Petroleum Gases .....	276,314	--	95,087	23,476	--	-16,751	46,290	25,197	340,141	92,040
Ethane/Ethylene .....	134,684	--	2,947	57	--	-3,250	--	--	140,938	21,483
Propane/Propylene .....	89,640	--	81,579	19,459	--	-15,694	--	21,542	184,830	33,661
Normal Butane/Butylene .....	22,173	--	9,489	2,497	--	1,008	20,182	3,655	9,314	28,658
Isobutane/Isobutylene .....	29,817	--	1,072	1,463	--	1,185	26,108	--	5,059	8,238
<b>Other Liquids</b> .....	--	<b>145,557</b>	--	<b>216,389</b>	<b>17,812</b>	<b>14,848</b>	<b>334,736</b>	<b>26,777</b>	<b>3,397</b>	<b>271,079</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	145,573	--	532	22,502	3,300	147,948	17,359	0	22,653
Hydrogen .....	--	--	--	--	26,200	--	26,200	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	9,108	--	5	-311	383	460	7,959	0	1,114
Renewable Fuels (including Fuel Ethanol) ...	--	136,465	--	59	-3,129	2,887	121,109	9,399	0	21,489
Fuel Ethanol <sup>5</sup> .....	--	136,465	--	5	-4,859	2,447	119,765	9,399	0	20,387
Renewable Fuels Except Fuel Ethanol .....	--	--	--	54	1,730	440	1,344	--	0	1,102
Other Hydrocarbons .....	--	--	--	468	-259	30	179	--	0	50
Unfinished Oils .....	--	--	--	95,607	--	10,508	81,702	--	3,397	91,317
Motor Gasoline Blend.Comp. (MGBC) .....	--	-16	--	120,250	-4,690	1,043	105,083	9,418	0	157,103
Reformulated .....	--	--	--	29,601	7,298	-8,054	44,667	286	0	47,087
Conventional .....	--	-16	--	90,649	-11,988	9,097	60,416	9,132	0	110,016
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-3	3	--	0	6
<b>Finished Petroleum Products</b> .....	--	<b>121</b>	<b>2,635,640</b>	<b>162,821</b>	<b>9,549</b>	<b>-26,398</b>	--	<b>346,739</b>	<b>2,487,790</b>	<b>331,048</b>
Finished Motor Gasoline .....	--	121	1,339,892	19,094	9,549	-6,630	--	65,950	1,309,336	56,783
Reformulated .....	--	--	450,439	--	1,713	-402	--	661	451,893	67
Conventional .....	--	121	889,453	19,094	7,835	-6,228	--	65,289	857,442	56,716
Finished Aviation Gasoline .....	--	--	2,142	24	--	-5	--	--	2,171	1,091
Kerosene-Type Jet Fuel .....	--	--	211,662	11,129	--	-1,906	--	14,199	210,498	41,303
Kerosene .....	--	--	2,610	140	--	-1,071	--	921	2,900	1,362
Distillate Fuel Oil <sup>6</sup> .....	--	--	637,345	32,494	0	-19,773	--	110,382	579,230	144,679
15 ppm sulfur and under <sup>7</sup> .....	--	--	550,499	18,955	0	-3,969	--	72,326	501,097	103,815
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	26,937	1,350	--	-1,661	--	28,031	1,917	10,495
Greater than 500 ppm sulfur .....	--	--	59,909	12,189	--	-14,143	--	10,025	76,216	30,369
Residual Fuel Oil <sup>8</sup> .....	--	--	81,318	65,444	--	-4,418	--	64,563	86,617	36,868
Less than 0.31 percent sulfur .....	--	--	5,501	9,948	--	-237	--	NA	NA	4,134
0.31 to 1.00 percent sulfur .....	--	--	12,324	6,742	--	-1,895	--	NA	NA	6,564
Greater than 1.00 percent sulfur .....	--	--	63,493	48,754	--	-2,292	--	NA	NA	26,164
Petrochemical Feedstocks .....	--	--	46,326	23,139	--	355	--	--	69,110	2,874
Naphtha for Petro. Feed. Use .....	--	--	30,350	7,859	--	251	--	--	37,958	1,883
Other Oils for Petro. Feed. Use .....	--	--	15,976	15,280	--	104	--	--	31,152	991
Special Naphthas .....	--	--	5,656	1,827	--	149	--	4,894	2,440	1,181
Lubricants .....	--	--	26,336	4,104	--	-238	--	10,835	19,843	7,965
Waxes .....	--	--	1,359	689	--	89	--	843	1,116	542
Petroleum Coke .....	--	--	121,442	1,617	--	-413	--	70,386	53,086	8,411
Marketable .....	--	--	88,185	1,617	--	-413	--	70,386	19,829	8,411
Catalyst .....	--	--	33,257	--	--	--	--	--	33,257	--
Asphalt and Road Oil .....	--	--	50,979	3,037	--	7,533	--	3,544	42,939	27,457
Still Gas .....	--	--	97,259	--	--	--	--	--	97,259	--
Miscellaneous Products .....	--	--	11,314	83	--	-70	--	223	11,244	532
<b>Total</b> .....	<b>1,160,720</b>	<b>142,857</b>	<b>2,730,727</b>	<b>1,733,542</b>	<b>70,430</b>	<b>11,223</b>	<b>2,574,797</b>	<b>406,825</b>	<b>2,845,430</b>	<b>1,804,746</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."